

# Autothermal Cyclic Reforming Based H<sub>2</sub> Refueling System

DOE Project Kick-off Meeting  
Washington, D.C.

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GE Energy & Environmental Research  
(GE Power Systems)

Praxair  
BP  
Hydrogen Components Inc.

**Oct 30, 2001**



### Team

- **Prime Contractor**
  - GE Energy and Environmental Research: Autothermal Cyclic Reformer
- **Subcontractors**
  - Praxair: Pressure Swing Adsorption (PSA), H<sub>2</sub> Compressor & Storage Tanks
  - BP: Refueling Logistics
  - Hydrogen Components Incorporated: H<sub>2</sub> Dispenser

### Contact Information

- **Project Director/Principal Investigator**

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### Duration & Funding

- 4 year project
- \$4.8 Million (Including Cost Share)

Design, optimize & validate a reliable & safe integrated H<sub>2</sub> refueling system based on Autothermal Cyclic Reforming (ACR)

### Phase I – System Design & Analysis

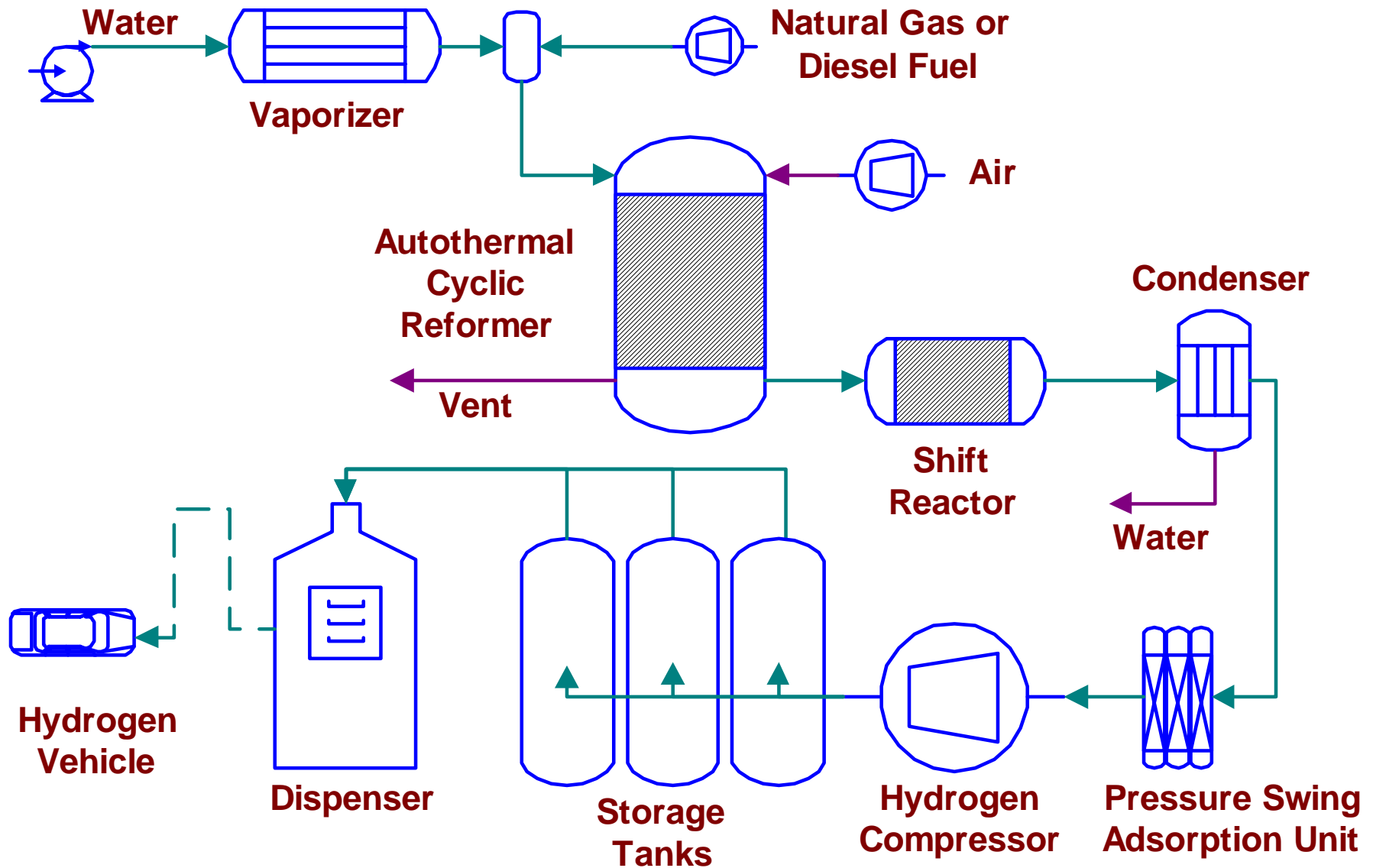
- Design an ACR-based system
- Assess the technical & economic feasibility of the design
- Determine the competitiveness of the design relative to alternative concepts
- Identify a business model for commercialization

### Phase II – Component Development & Integration

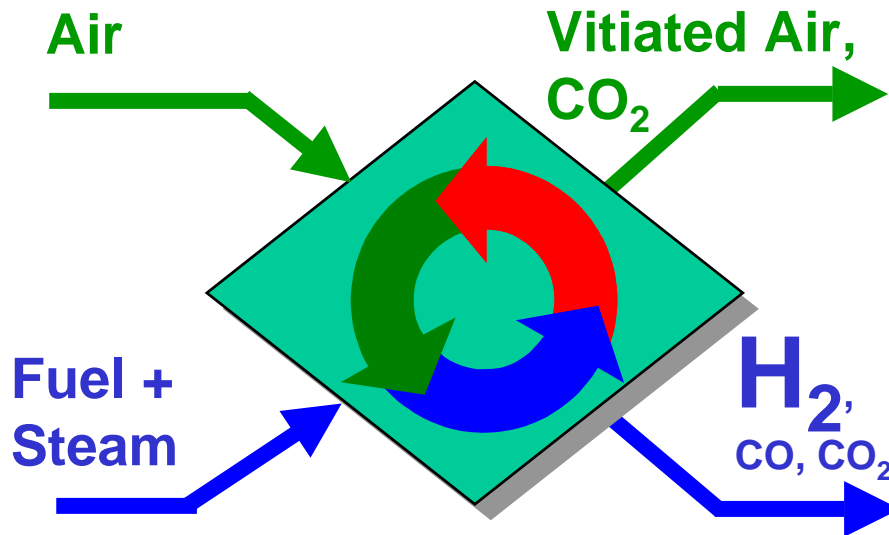
- Develop the critical components & subsystems to achieve the performance objectives
- Develop & test techniques to reduce the cost of components & subsystems critical to achieving the economic goal

### Phase III – Prototype Fabrication & Demonstration

- Fabricate, install, & operate a H<sub>2</sub> refueling station safely
- Verify the operational performance of the integrated system
- Verify that the cost of producing & dispensing H<sub>2</sub> meets the targets



### Autothermal Cyclic Reforming



50kW Fuel Processor  
For PEM  
Fuel Cells

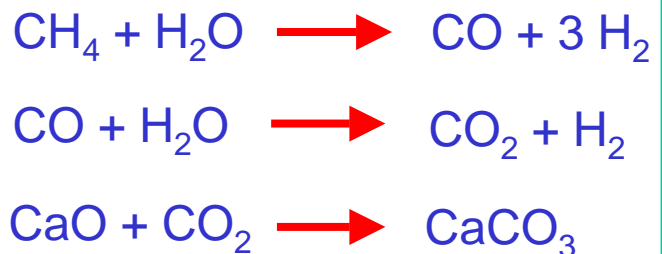
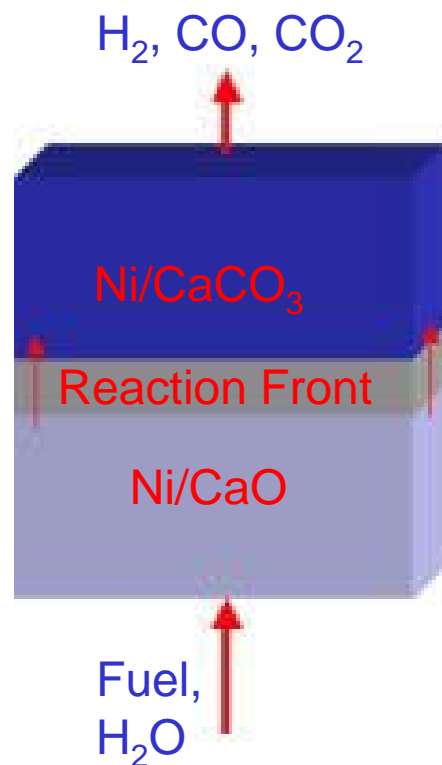
#### Autothermal Cyclic Reformer: Summary

- **Unique patented compact reformer**
  - Internal heat generation reduces capital cost and increases efficiency
  - High purity H<sub>2</sub>
    - H<sub>2</sub> stream is not diluted with N<sub>2</sub>
  - Fuel flexibility (sulfur tolerance)
    - Diesel Fuel
  - Coke burnt off during regeneration
- **Patent Status**
  - Three U.S. Patents Awarded
  - Two Additional Patents Pending

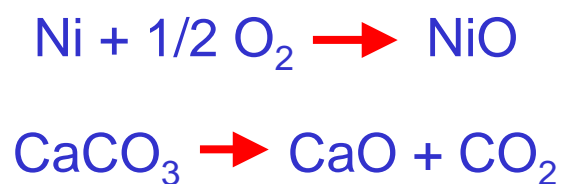
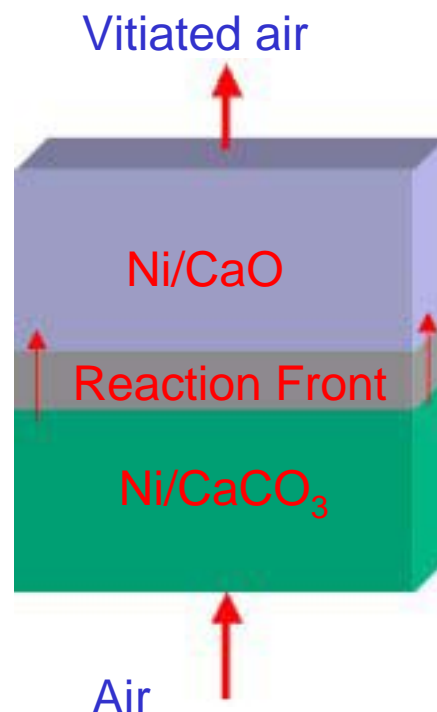
#### Stationary Power Project Status

- **50kW Breadboard Reformer fabricated and successfully tested**
- **Program initiated along with DOE funding for pre-commercial prototype demonstration and integration with a PEM Fuel Cell**

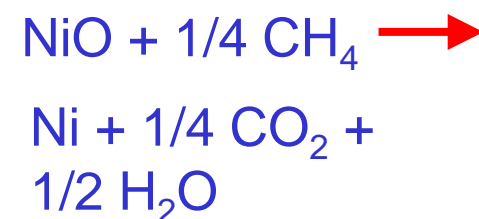
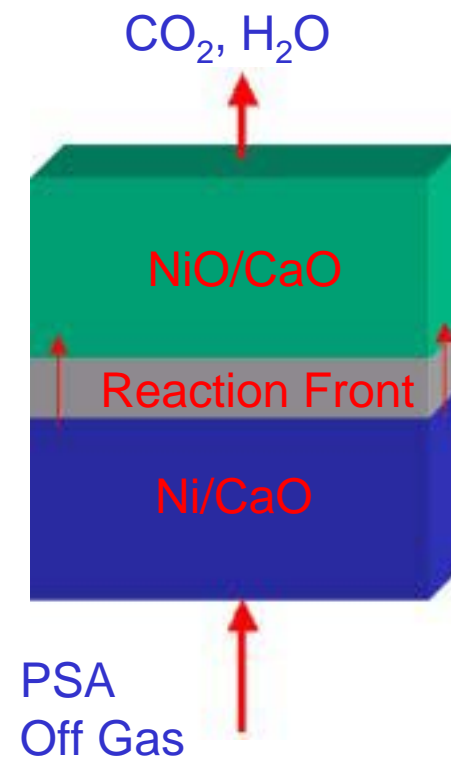
## Step 1: Reforming (Endothermic)



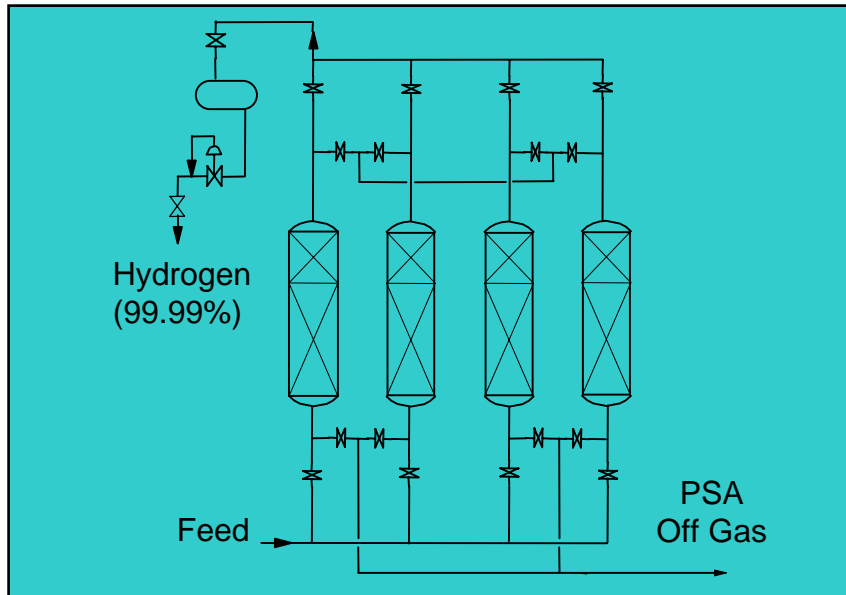
## Step 2: Air Regeneration (Exothermic)



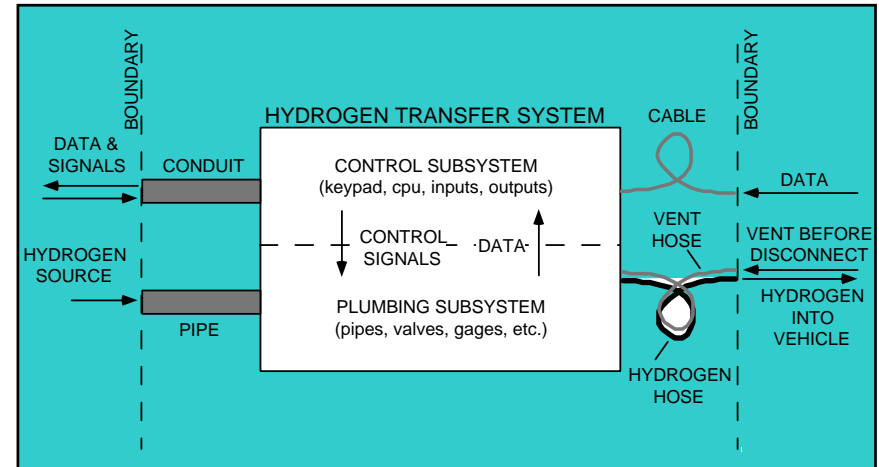
## Step 3: Fuel Regeneration (Mildly Exothermic)



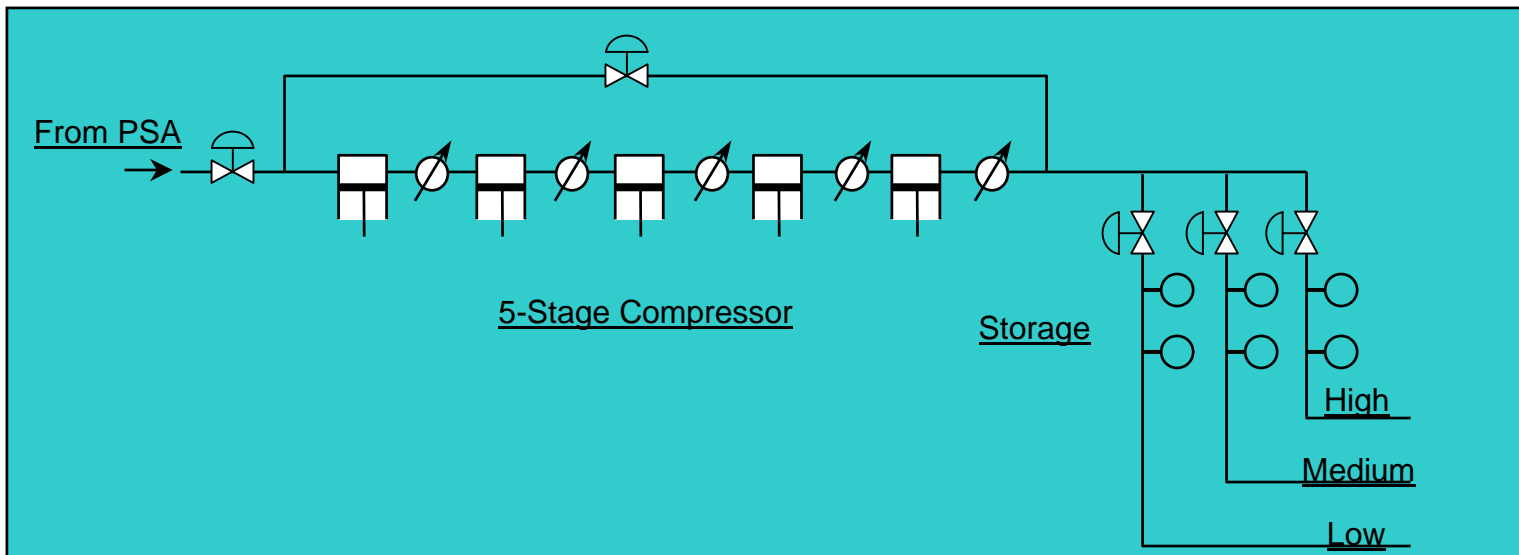
## Pressure Swing Adsorption Unit (Praxair)



## H<sub>2</sub> Dispenser (HCI)



## H<sub>2</sub> Compressor & Storage Tank (Praxair)



	2001		2002				2003				2004				2005		
	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3
<b>Phase I - Design and Systems Analysis</b>																	
Task 1 - Literature search	■																
Task 2 - Functional analysis	■	■															
Task 3 - Conceptual design	■	■															
Task 4 - Economic analysis		■	■	■													
Task 5 - Business plan	■	■	■	■													
Task 6 - Phase II plan			■														
<b>Phase II - Component Development</b>																	
Task 1 - Lab-scale operational evaluation -ACR				■	■	■											
Task 2 - Component Development and Testing				■	■	■	■	■	■	■							
Task 3 - Design of the Prototype System									■	■	■						
Task 4 - Economic feasibility assessment								■	■	■	■						
Task 5 - Business plan										■	■						
Task 6 - Phase III Plan										■	■						
<b>Phase III - Prototype Fabrication &amp; Demonstration</b>																	
Task 1 - Design											■						
Task 2 - Environmental health & safety											■	■					
Task 3 - Fabrication & procurement											■	■	■				
Task 4 - Site planning and infrastructure											■	■					
Task 5 - Unit checkout, testing & installation													■	■			
Task 6 - Operation & maintenance															■	■	
Task 7 - Operational evaluation																■	■

### Milestones

- 2002
  - Process Flow Diagram
  - P&ID
  - Economic Assessment
- 2003
  - Component Development
- 2004
  - Integrated System Fabrication
- 2005
  - Startup of Integrated System



- **Technical Success will be based on ability to:**
  - fast-fill vehicles with H<sub>2</sub> at pressures specified by the Partner Ship for New Generation of Vehicles (PNGV) program
  - produce and dispense at least 60 kg per day of H<sub>2</sub>
  - dispense a H<sub>2</sub> stream that complies with ISO standard 14687 "H<sub>2</sub> fuel - Product Specification" (as per this specification CO contamination should be less than 5 ppm)
  - dispense a stream with H<sub>2</sub> concentration greater than 98%
  - operate with a system availability in excess of 90%
  - produce and dispense H<sub>2</sub> within the cost targets